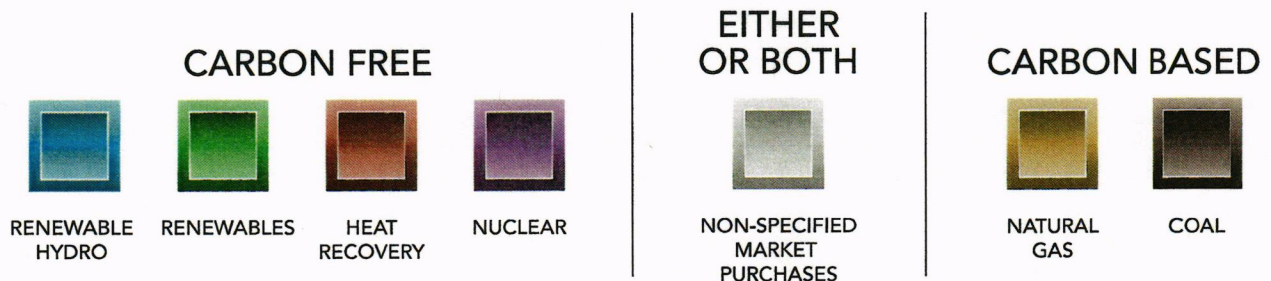
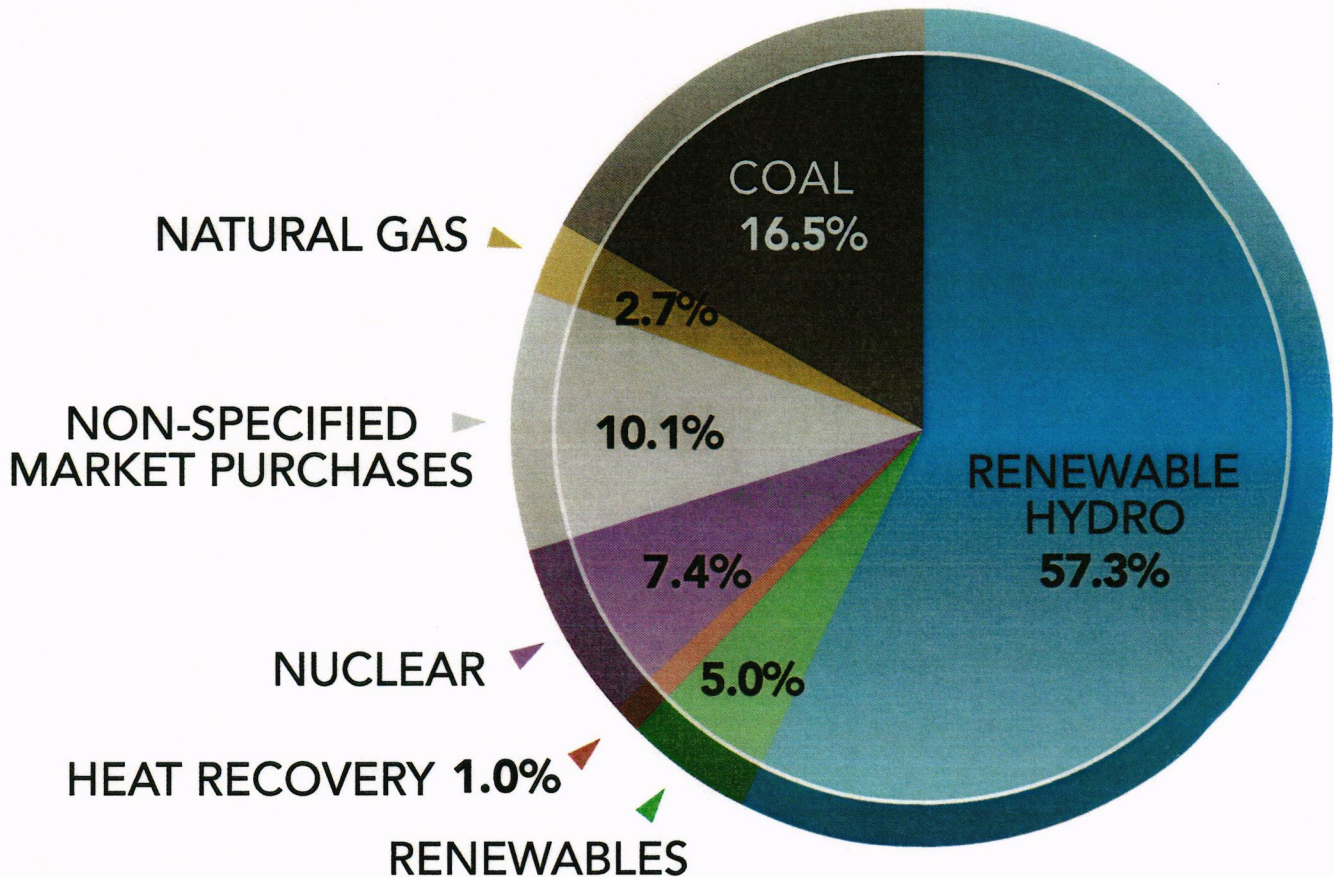


ENERGY MIX FOR 2019

ALL 25 MECA MEMBER COOPERATIVES



* Data is based on kilowatt hours sold by all 25 Montana Electric Cooperatives' Association cooperatives in 2019

* All percentages are approximate - energy mix changes daily depending on many factors.

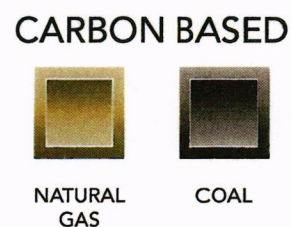
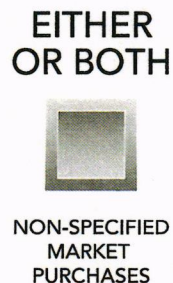
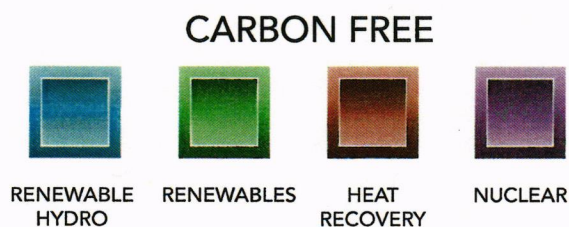
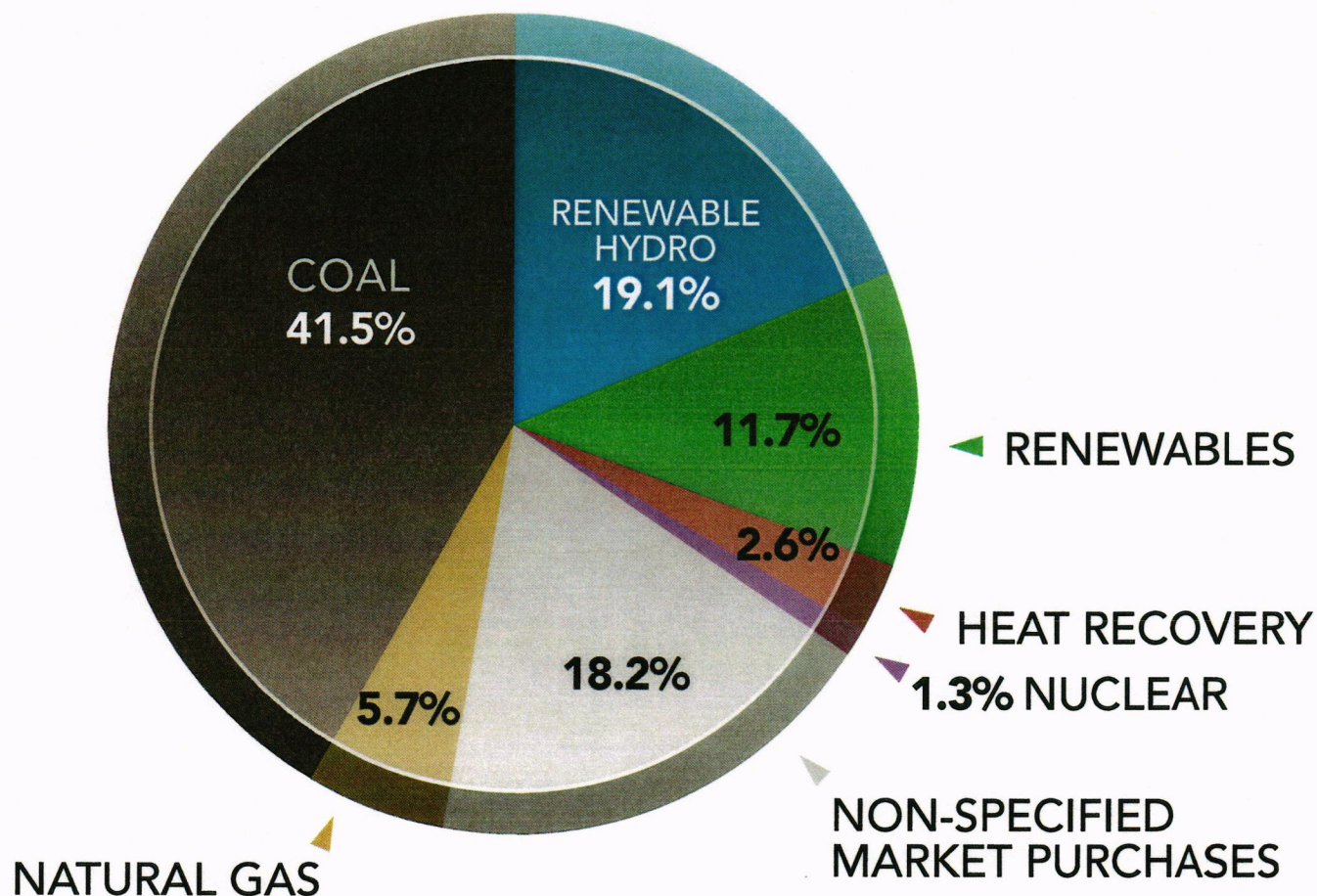
* Percentages may not equal exactly 100% due to rounding.

* Non-specified market purchases are open-market and may include carbon-free and carbon-based energy.

GRAPHIC BY NICK DANIELS/MECA

ENERGY MIX FOR 2019

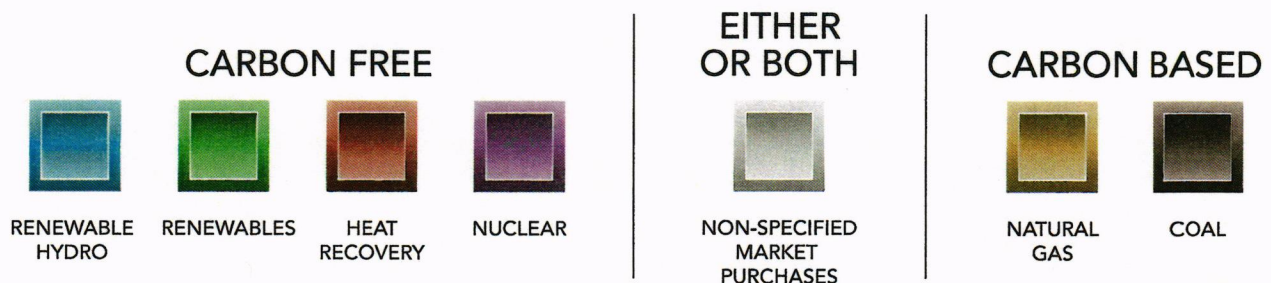
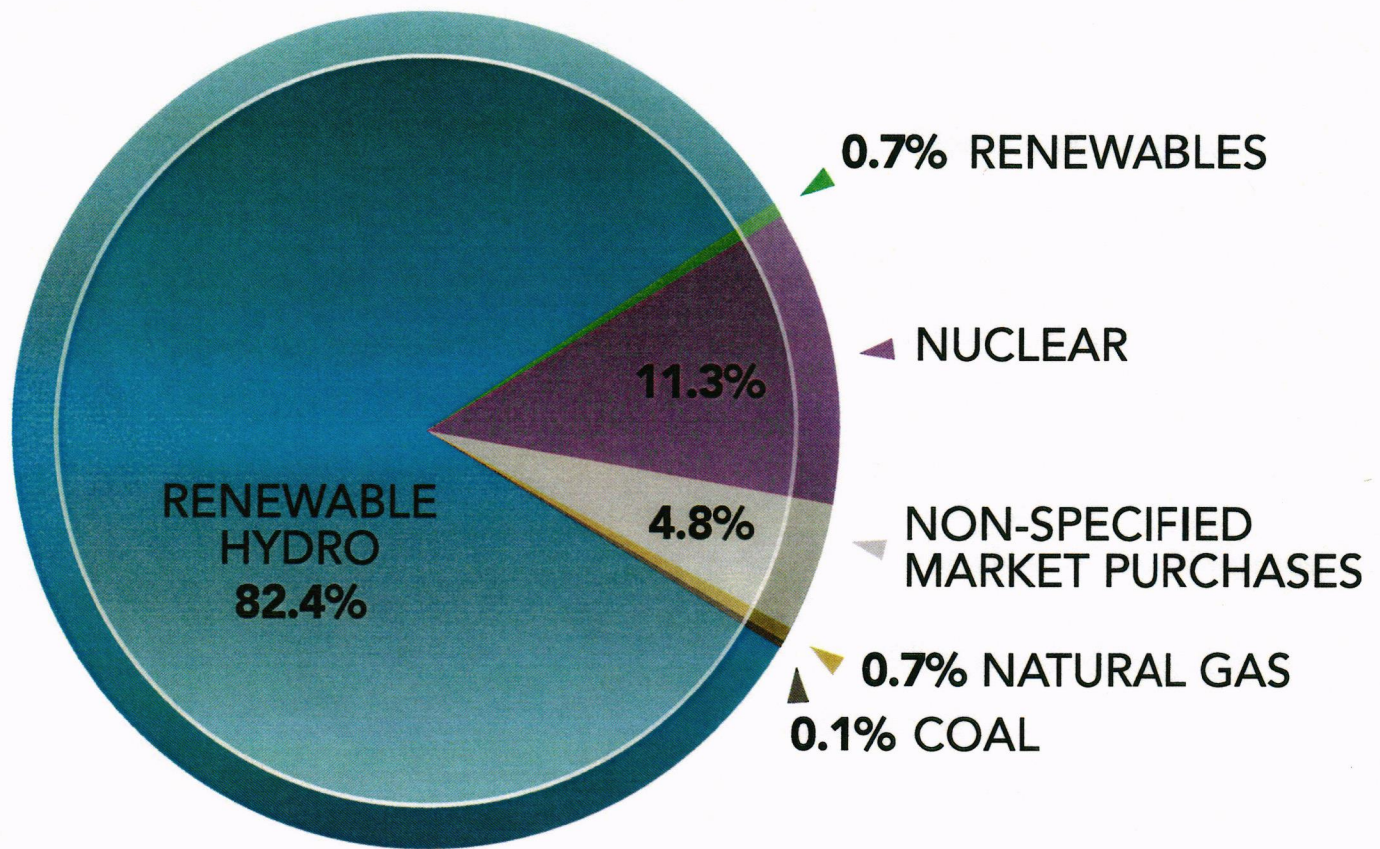
17 EASTERN MECA MEMBER COOPERATIVES



- * Data is based on kilowatt hours sold by 17 eastern Montana Electric Cooperatives' Association cooperatives in 2019
- * All percentages are approximate - energy mix changes daily depending on many factors.
- * Percentages may not equal exactly 100% due to rounding.
- * Non-specified market purchases are open-market and may include carbon-free and carbon-based energy.

ENERGY MIX FOR 2019

8 WESTERN MECA MEMBER COOPERATIVES



* Data is based on kilowatt hours sold by western 8 Montana Electric Cooperatives' Association cooperatives in 2019

* All percentages are approximate - energy mix changes daily depending on many factors.

* Percentages may not equal exactly 100% due to rounding.

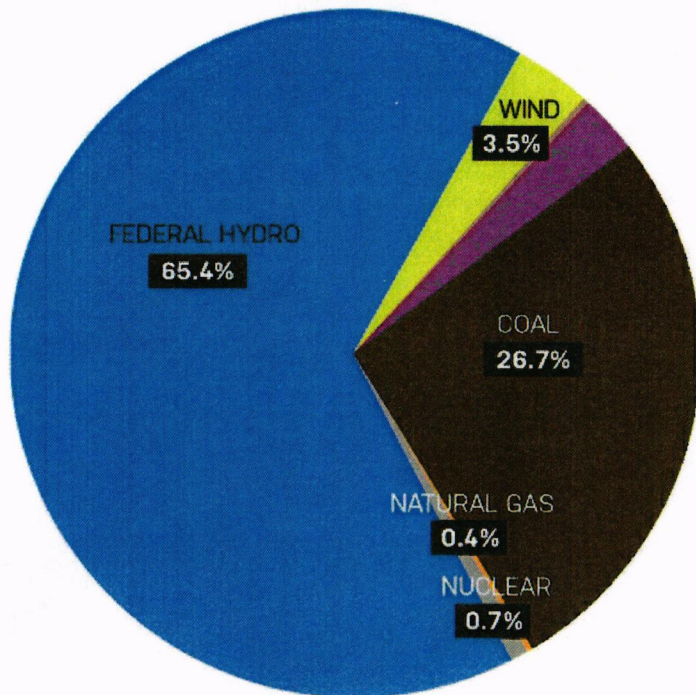
* Non-specified market purchases are open-market and may include carbon-free and carbon-based energy.

GRAPHIC BY NICK DANIELS/MECA

CLASS A CENTRAL MONTANA ELECTRIC POWER COOPERATIVE ENERGY MIX

COMPARISON 2012 TO 2020

2012



FEDERAL HYDRO

WIND

REG

LT UNSPECIFIED

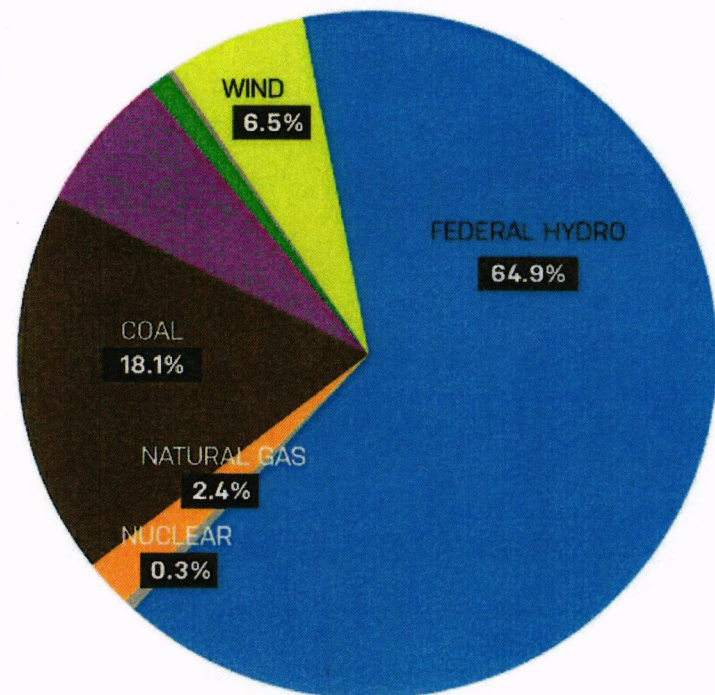
ST UNSPECIFIED

COAL

NATURAL GAS

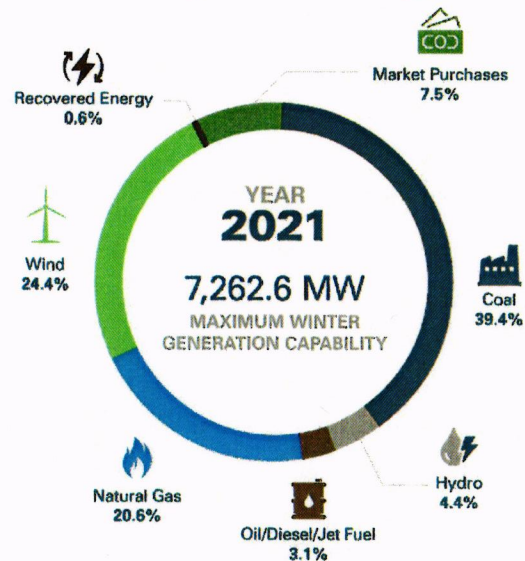
NUCLEAR

2020



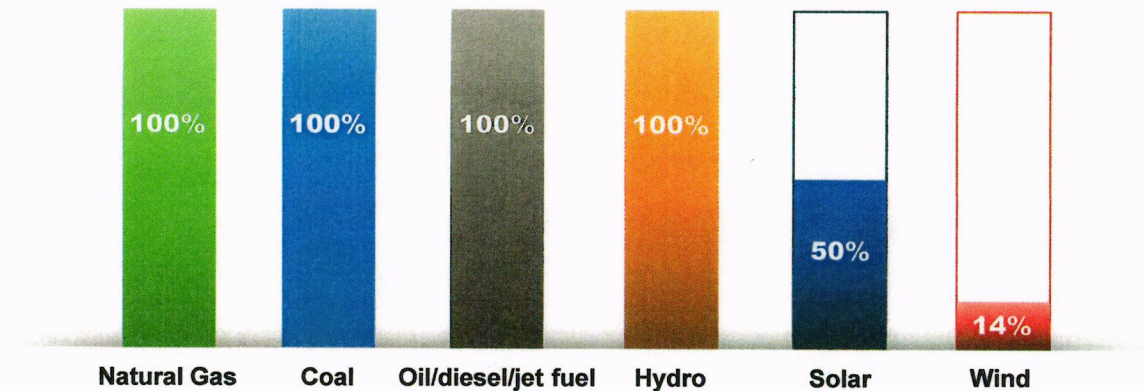
SOURCE: CENTRAL MONTANA ELECTRIC POWER COOPERATIVE INC.

Basin Electric's Capability



*capability represents name-plate generation
* hydro is winter name-plate generation

Current Summer Accreditation Value (Capacity)



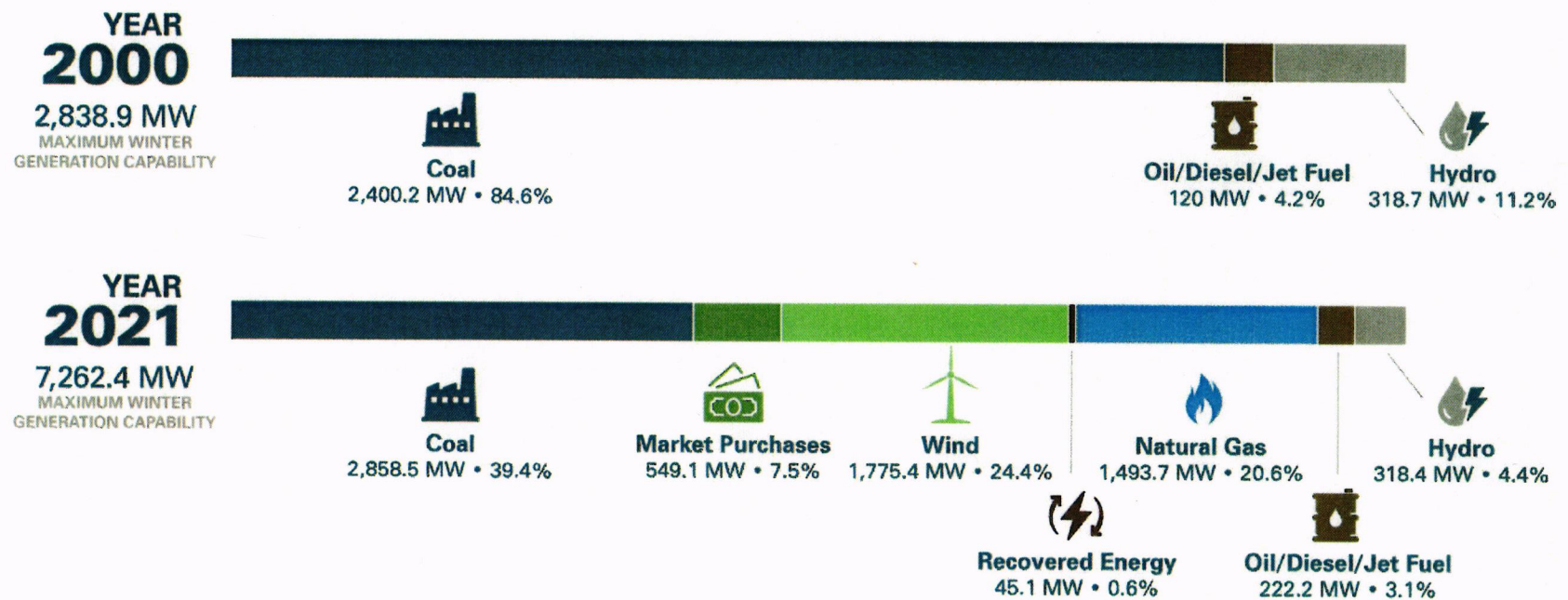
*solar winter value approximately 10%
*wind winter value approximately 25%

Currently, power markets require accredited capacity equal to 100% of summer peak load, losses, and 12% reserves.

*As renewable penetration levels increase, renewable accreditations values will decline

Basin Electric's Diversified Winter Capability Portfolio

This reflects our ability to serve our consumer-owners even on the coldest days.

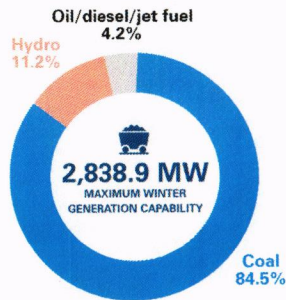


Basin Electric's Evolving Resource Portfolio

Capability
represents name-plate
generation

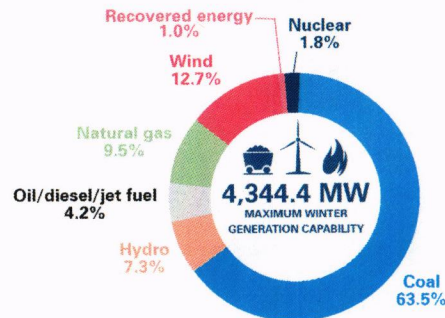
2000

Member Peak Demand
1,271 MW



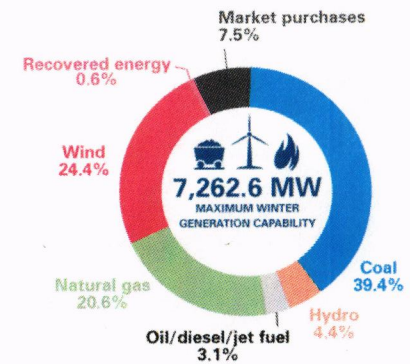
2010

Member Peak Demand
2,671 MW



2021

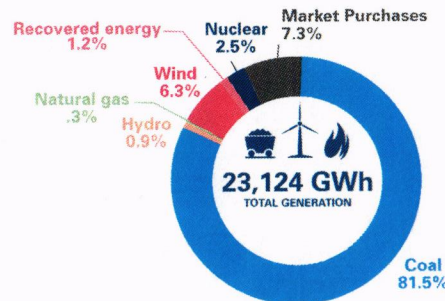
Member Peak Demand
4,242 MW



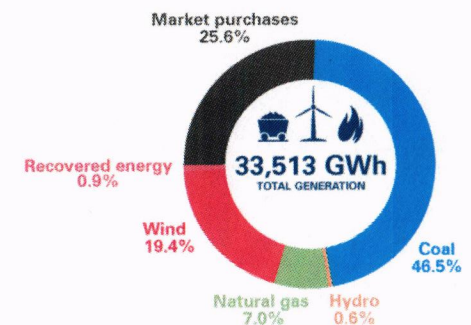
Energy



Member Sales
6,743,251 MWh



Member Sales
16,544,428 MWh



Member Sales
27,662,621 MWh